

Fast-Changing LNG Markets: Facts, Policies and Targets



Introduction

Fast-Changing LNG Markets: Facts, Policies and Targets is an in-depth analysis of the stresses, strains and achievements in the industry as these have intensified in the past two years of stiffening competition in a globalized industry.

Business strategies of all the players in the industry have changed radically and are continuing to change further as realization spreads that new competitive pressures are here to stay for many years. This is true for both the companies and the governments in all phases of the LNG chain.

The new report gives the facts that compel the new strategies, looking particularly at the prospects in the next five years. It demonstrates conclusively, for example, the rationale of the current pressure for shorter S&P contracts. Lower costs, innovative contracts, the spreading practice of upstream participation by buyers, all these are grist to the mill, as the industry probes the most profitable way forward.

The LNG business can undoubtedly claim to be the most exciting sector in the world's energy business today. The detail of what is happening and why are clearly set forth in this new important Report.

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